

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 26/09/2007 05:00

Well Name Fortescue A17a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (mKB) 3,017.01	Target Depth (TVD) (mKB) 2,462.90	
AFE or Job Number L0501H009	Total Original AFE Amount 8,795,036	Total AFE Supplement Amount
Daily Cost Total 469,927	Cumulative Cost 7,591,146	Currency AUD
Report Start Date/Time 25/09/2007 05:00	Report End Date/Time 26/09/2007 05:00	Report Number 24

Management Summary

PTSM and JSA's held as required. Held trip drill. Complete RIH w/ 2-7/8" 6.4 ppf 13Cr-80 Vam-Top single completion string & control line installing 1x control line clamp per jt & holding 4000 psi pressure on control line. Total 296 jts 2-7/8" tubing plus completion preassemblies, with 45x control line clamps & 90x pins RIH. M/u tubing hanger & connect control line to same. Pressure test control line - OK. RIH w/ landing jets & landout tubing hanger. Set hanger snapping & pressure test hanger seals - OK. R/u HES slickline. RIH w/ N test tool to set packers - tools hung up at 2774m W/L. Unable to RIH to XN nipple to set test tool. POH w/ test tool. Run wireline diagnostics - find full circumference tubing obstruction at 2774m W/L. Wireline LIB indicates probable pin connection obstruction - swelled pin obstructing tubing ID. R/d slickline. R/u WFD. Release tubing hanger snapping. POH & l/out landing jts & tubing hanger preassembly. POH w/ 2-7/8" tubing & control line to the TRSSSV - recover all 45x control line clamps, 90x pins & control line. Disconnect control line & l/out TRSSSV preassembly. Continue to POH w/ 2-7/8" completion string. At 0500 Hrs had POH to 2242m w/ 68 of total 296 jts.

Activity at Report Time

POH w/ 2-7/8" completion string.

Next Activity

Complete POH w/ 2-7/8" completion string. Prepare equipment & RIH w/ replacement 2-7/8" completion string.

Daily Operations: 24 HRS to 26/09/2007 06:00

Well Name Barracouta A3W		
Rig Name SHU	Company Imperial Snubbing Services	
Primary Job Type Well Servicing Workover	Plan Repair ICA cement failure.	
Target Measured Depth (mKB) 2,671.53	Target Depth (TVD) (mKB)	
AFE or Job Number L0503E044	Total Original AFE Amount 5,400,000	Total AFE Supplement Amount
Daily Cost Total 73,775	Cumulative Cost 2,455,826	Currency AUD
Report Start Date/Time 25/09/2007 06:00	Report End Date/Time 26/09/2007 06:00	Report Number 36

Management Summary

Continue RIH with 7" casing scraper on 3-1/2" drillpipe from 533m to 1097m. Work scraper over interval 1070m to 1097m. Circulate well clean with Hivis sweep. Conduct injectivity test. Circulate well to 9.5ppg brine. POOH with 7" scraper. Make up RIH and set bridgeplug. POOH and test plug to 2500psi. Service boat. Rig up BOP lift joint/donut and nipple down BOP's.

Activity at Report Time

Orientate bonnets for ram changeout

Next Activity

Test 7 5/8" rams. RIH & pull bridgeplug

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Daily Operations: 24 HRS to 26/09/2007 06:00

Well Name

Bream A4B

Rig Name	Wireline
Company	Halliburton / Schlumberger

Primary Job Type	Workover PI
Plan	Plug back current perms, add new perms

Target Measured Depth (mKB)	Target Depth (TVD) (mKB)
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AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0503H043	220,000	

Daily Cost Total	Cumulative Cost	Currency
17,897	71,586	AUD

Report Start Date/Time	Report End Date/Time	Report Number
25/09/2007 06:00	26/09/2007 06:00	4

Management Summary

Perforate interval 2752.5 mts mdr to 2756.3 mts mdr. Run dumm MPBT and tagged HUD at 2764 mts mdr. Rih with 4 1/2" MPBT attempt to set plug several times. No indication from tool that setting sequence started. Pooh with plug

Activity at Report Time

SDFN

Next Activity

Set plug and dump cement

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